For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 1 Fleming-Mason Rural Electric Cooperative Corp. CANCRILING E.R.C. NO. 3 Name of Issuing Corporation 3rd Revised SHEET NO. 1 CLASSIFICATION OF SERVICE RATE Residential and Small Power - Schedule RSP PER UNIT Applicability: Available to all members of the Cooperative for all service requiring not more than 25 KVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: \$5.30 Per Meter Customer Charge Energy Charge (for all KWH) 4.551¢ per KWH Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$63.60 is required, payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. CHECKED Public Service Commission

DATE OF ISSUE 10/30/80 3-/0-8/ DATE EFFECTIVE 3/1/81
ISSUED BY Hansford T. Mofester TITLE President
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 8009 dated February 26, 1981

Form for filing Rate Schedules	For All Territor Community, Town o	
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Fleming-Mason Rural Electric Cooperative Corp. Name of Issuin; Corporation	3rd Revised SHEE CANCELLING E.R.C. NO 2nd Revised SHEE	*unimor promocidado de marca conscribir assassa
CLASSIFICATION OF S	ERVICE (I)	
Residential and Small Power - Schedule RSP	den er en	RATE PRR UNIX
Applicability:  Available to all members of the Cooperative not more than 25 KVA of transformer capacity. All established rules and regulations of the Cooperat	ll use is subject to the	ng
Character of Service: Single-phase 60 Hertz at 120/240 volts alternwhere available three-phase 60 Hertz at 120/240 volts current.		
Monthly Rate: Customer Charge Energy Charge (for all KWH)		\$5.30 Per Mete 3.816¢ per KW
Minimum Charge:  The monthly customer charge. For temporary of minimum charge of \$63.60 is required, payable at for service.		
Temporary Service:  Temporary service shall be supplied in accordance except that the consumer shall pay in additionance that the total cost of connecting and disconnective value of materials returned to stock. The cooper deposit, in advance, or the full amount of the estinctuding the cost of connection and disconnection	ion to the foregoing ecting service less the rative may require a stimated bill for service	
	CHECKED Energy Regulatory Commission	
	JUL 24 1980	

Case No. 7724 dated July 1, 1980

	Community, Town or City	
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eming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.G. NO3	3
ne of Issuing Corporation	3rd Revised SHEET NO. 1A	Δ .
CLASSIFTCATION OF S	BERVICE (II)	
Residential and Small Power - Schedule RSP	RA' PER UN	
Fuel Adjustment Clause:		
KWH equal to the fuel adjustment amount per KWH wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% at twelve month moving average of such losses. The subject to all other Applicable provisions as second of Payment:	line losses. The nd is based on a is Fuel Clause is	
the gross rates being 10% higher. In the event is not paid within 15 days from the date of the shall apply.		
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the gross rates being 10% higher. In the event is not paid within 15 days from the date of the shall apply.	the current monthly bill bill the gross mates  No. 7724.  CHECKED Public Service Commission  APR 1 1981 by Blushmons	6
the gross rates being 10% higher. In the event is not paid within 15 days from the date of the shall apply.	the current monthly bill bill the gross mates  No. 7724.  CHECKED  Public Service Commission	6

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 8009 dated February 26, 1981

orm for filing Rate Schedules	For All Territory Community, Town or	
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	3rd Revised SHEET	r No. 1A
leming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO.	3
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CLASSIFICATION OF	SERVICE (I)	
Residential and Small Power - SCHEDULE RSP		RATE PER UNIT
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for lallowance for line losses will not exceed 10% artwelve month moving average of such losses. This subject to all other Applicable provisions as seen	as billed by the ine losses. The d is based on a s Fuel Clause is	
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by	JUL 2 4 1980  Blesmond  RATES AND TARIEFS	
ATE OF ISSUE 1/2/80 7 DATE I	REFECTIVE July 1, 1980	0
SSUED BY Hansford T. Moyer TITLE	President	

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7724 dated July 1, 1980

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHRET NO. 2 CARCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Iscuing Corporation 3rd Revised SHEET NO. 2 CLASSIFICATION OF SERVICE (I) RATE Small General Service - Schedule SGS. PER UNIT Applicability: Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: \$39.67 per meter Customer Charge 5.30 per KW Demand Charge per billing KW Energy Charge (for all KWH) 2.628¢ per KWH Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the powerefactor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor. Public Service Commission APR 1 1981 RATES AND TARIFFS

DATE OF ISSUE 10/30/80 3-10-8/ DATE BYPECTIVE 3/1/81
ISSUED BY Hansford T. Moyer TITLE President
Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 8009 dated February 26, 1981

	Form for filing Rate Schedules	For All Territory Ser Community, Town o	
)		E.R.C. NO. 3	
		3rd Revised SHEE	T NO. 2
	Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO	•3
	Name of Issuing Corporation	2nd Revised SHEE	r NO. 2
	GLASSIFICATION OF SER	PICE (I)	
	Small General Service - Schedule SGS	The state of the s	RATE PER UNIT
	Applicability:  Available to all members of the Cooperative requiring 30 KVA to 112.5 KVA transformer capacity to the established rules and regulations of the Cooperative Single-phase 60 Hertz alternating current, or phase 60 Hertz alternating current, at the Cooperativoltage levels.	. All use is subject operative.	e-
	Monthly Rate:  Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)  Determination of Billing Demand:  The billing demand shall be the maximum averaby the consumer for any period of fifteen consecution month for which the bill is rendered, as indicated	ive minutes during the	
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	DATE OF ISSUE 112190 MOUNT DATE EFF	ECTIVE July 1, 198	
	TITLE	President	

ISSUED BY Hansford T. Moyel TITIE President

Name of Officer

Lesued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7724 dated July 1, 1980

Form for filing Rate Schedules For All Territory Served Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 2A Fleming-Mason Rural Electric Cooperative Corp. CANCELLING E.R.C. NO. 3 Name of Issuing Corporation 3rd Revised SHEET NO. 2A CLASSIFICATION OF SERVICE (N) RATE Small General Service - Schedule SGS PER UNIT Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$476.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provision as set out in 807 KAR 50:075 CHECKED Public Service Commission

DATE OF ISSUE 10/30/80 3-10-8/ DATE EFFECTIVE 3/1/81
ISSUED BY Hansford T. Moyer TITIE President
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 8009 dated February 26, 1981

orm for filing Rate Schedules	For All Territory Served Community, Town or City
	E.R.C. NO. 3
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eming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO. 3
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Small General Service - Schedule SGS	PER UNIX
The monthly customer charge. For temporary minimum charge of \$476.00 per annum is required customer charge, payable at the time of request temporary Service:  Temporary service shall be supplied in accordance except that the consumer shall pay in additional charges the total cost of connecting and discontrate of materials returned to stock. The Coope deposit, in advance, or the full amount of the electronic field and the cost of connection and disconnection and disconnection and disconnection and disconnection and the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance of the allowance for line losses will not exceed 10 on a twelve month moving average of such losses subject to all other applicable provision as set	in lieu of the monthly for service.  cordance with the foregoing tion to the foregoing necting service less the erative may require a estimated bill for service, ion.  sed by an amount per as billed by for the losses.  % and is based  The fuel clause is
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DATE EFFECTIVE July 1, 1980 DATE OF ISSUE Hansford I. Moyer Name of Officer President ISSUED BY TITLE Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. - 7724 July 1, 1980

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For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 2B Fleming-Mason Rural Electric Cooperative Corp. CANCELLING E.R.C. NO. 3 Name of Issuing Corporation . 3rd Revised SHEET NO. 2B CLASSIFICATION OF SERVICE RATE Small General Service - Schedule SGS PER UNIT Service Provisions: 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This schedule Supersedes Schedule SGS Case No. 7724. CHECKED Public Service Commission APR 1 1981 RATES AND TARIFFS DATE EFFECTIVE 3/1/81 DATE OF ISSUE

ISSUED BY Hansford T. Moyer TITIE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 8009 dated February 26, 1981

orm for filing Rate Schedules	For All Territory Serve Community, Town or Ci	
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eming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO.	3
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Small General Service - Schedule SGS	P	RATE ER UNIT
1. Delivery Point. If service is furnished the delivery point shall be the metering point of in the contract of service. All wiring, pole lifequipment on the load side of the delivery point maintained by the Consumer.  If service is furnished at the Cooperative's the delivery point shall be the point of attachmatically primary line to Consumer's transformer structure specified in the contract for service. All wire electric equipment (except metering equipment) delivery point shall be owned and maintained by Service at Primary Voltage:  If service is furnished at primary distribut of \$0.40 shall apply to the demand charge.  Terms of Payment:  The above rates are net and are due on the fithe gross rates being 10% higher. In the event is not paid within 15 days from the date of the shall apply.	inless otherwise specified ines and other electric shall be owned and sprimary line voltage ment of the Cooperative's unless otherwise ing, pole lines and other on the load side of the the Consumer.	
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by.	Salesmons RATES AND TARIFFS	
DATE OF ISSUE 1/2/80 DATE	EFFECTIVE July 1, 19	980
ISSUED BY Hansford T. Moyer TITLE	President	

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

July 1, 1980

7724 dated

Case No.

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 3 Fleming-Mason Rural Electric Cooperative Corp. CANCELLING E.R.C. NO. 3 Name of Iscuing Corporation 3rd Revised SHEET NO. 3 CLASSIFICATION OF SERVICE (I) BATE Large General Service - Schedule LGS PER UNIT Applicability: Available to all members of the Cooperative for all service requiring  $112\frac{1}{2}$  KVA or more of transformer capacity. All use is subject to the established rules and regulation of the Cooperative. Character of Service: Three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: \$52.90 per Meter Customer Charge 4.83 per KW Demand Charge per Billing KW 2.645¢ per KWH Energy Charge (for all KWH) Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor. CHECKED Public Service Commission APR 1 1981 /30/80- 3-10-8/ DATE EFFECTIVE 3/1/81 DATE OF ISSUE

ISSUED BY Hansford T. Moye TITLE President

Name of Officer

Losued by authority of an Order of the Energy Regulatory Commission of Ky, in

Case No. 8009 dated February 26, 1981

Form for filing Rate Schedules For All Territory Served Community, Town or City E.R.C. NO. 3 3rd Revised SHEET NO. 3 Fleming-Mason Rural Electric Cooperative Corp. CANCELLING E.R.C. NO. 3 Mame of Issuing Corporation 2nd Revised SHEET NO. CLASSIFICATION OF SERVICE (I). RATE Large General Service - Schedule LGS PER UNIT Applicability: Available to all members of the Cooperative for all service requiring  $112\frac{1}{2}$  KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge \$52.90 Per Meter Demand Charge per Billing KW 4.83 Per KW Energy Charge (for all KWH) 1.910c Per KWH Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Energy Regulatory Commission DATE EFFECTIVE July 1, 1980 DATE OF ISSUE Hansford T. Mover President

Name of Officer

dated

Case No. - 7724

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in.

July 1, 1980

Form for filing Rate Schedules	For All Territory S Community, Town or	
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Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO	·
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Large General Service - Schedule IGS	n normala tim night in til prinse seken det om med till til med ett. In de nachter dette plejtet freike. Virginala den	BATE PER UNIT
	In lieu of the monthly for service.  lance with the in addition to the ind disconnecting stock. The the full amount of it of connection  to per KWH equal to the Tholesale Power allowance for line two month moving	

Hansford T. Moyer TITLE President DATE OF ISSUE ISSUED BY Name of Officer Issued by authority of an Order of the Energy Regulatory Commission of Ry. in . Case No. 8009 dated February 26, 1981

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 3rd Revised SHEET NO. 3A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 34 CLASSIFICATION OF SERVICE RATE Large General Service - Schedule LGS PER UNIT Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service. Temporary Service: Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. CHECKED Energy Regulatory Commission HH 2.4 1980 DATE EFFECTIVE July 1, 1980 DATE OF ISSUE

ISSUED BY Hansford T. Moyer TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7724 dated July 1, 1980

Form for filing Rate Schedules	For All Territory Served
	Community, Town or City
	E.R.C. NO.
	4th Revised SHEET NO. 3B
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO.

## CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS

RATE PER UNIT

3rd Revised SHEET NO. 3B

Service Provisions:

1. <u>Delivery Point</u>. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

Case No. 8009

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule Case No. 7724.

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CHECKED Public Service Commission
APR 1 1981 by B Recommond
RATES AND TARIFFS

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DATE OF	ISSUE 10/30/80 3-0-8/	DATE EFFECTIVE 3/1/81
LSSUED	where we'll he are remarked and the state of	TITLE President
Issued	Name of Officer by authority of an Order of the Ener	gy Regulatory Commission of Ky, in

dated February 26, 1981

Form for filing Rate Schedules	For All Territory S Community, Town of	
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leming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO.	
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CLASSIFICATION OF S	ERVICE	
Large General Service - Schedule LGS		RATE PER UNIT
Service Provisions:		
1. Delivery Point. If service is furnished at the delivery point shall be the metering point unin the contract for service. All wiring, pole liequipment on the load side of the delivery point maintained by the consumer.	nless otherwise specific ines and other electric	d
If service is furnished at the Cooperative's the delivery point shall be the point of attachme primary line to Consumer's transformer structure fied in the contract for service. All wiring, poelectric equipment (except metering equipment) or delivery point shall be owned and maintained by the	ent of the Cooperative's unless otherwise speci- ole lines and other n the load side of the	
Service at Primary Voltage:  If service is furnished at primary distribution of \$0.40 shall apply to the demand charge.	ion voltage, a discount	
Terms of Payment:  The above rates are net and are due on the fithe gross rates being 10% higher. In the event the is not paid within 15 days from the date of the ball apply.	current monthly bill	
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	CHECKED Energy Regulatory Commission  JUL 24 1980	
	RATES AND TARIFFS	

ISSUED BY Manaford Those TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 7724 dated July 1, 1980

For All Territory Served Form for Siling Rate Schedules Community, Total or Giry E.R.C. HO. 3 3rd Revised SMEET NO. 4 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Hame of Issuing Corporation 2nd Revised SHEET NO. CLASSIFICATION OF SERVICE RATE (I) Outdoor Lighting Service - Schedule OLS PER UNIX Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn. Character of Service: Single-phase 60 Hertz 120 Volts alternating current. Monthly Rate: 175 Watt Mercury Vapor (approximately 7,000 luments) Minimum Charge: First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit. \$4.89 Term of Service: The minimum term of Outdoor Lighting Service shall be one year. The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purpose is: Usage Month Usage Month KWH per unit KWH per unit January 105 July 67 February 87 August 65 March 80 September 77 April 75 October 88 71 November 87 May June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. THATTY TANGET TO THE TATE OF THE ACTION OF THE PROPERTY OF THE PARTY O DATE EFFECTIVE July 1, 1980 DATE OF ISSUE 1/2/80

Name of Officer

Care No. 7724 dated July 1, 1980

Issued by authority of an Order of the Energy Regulatory Commission of My. in

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### CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  Outdoor Lighting Service - Schedule OLS (I)  **CHASSIFICATION OF SERVICE**  Outdoor Lighting Service - Schedule OLS (I)  **CHASSIFICATION OF SERVICE**  Outdoor Lighting Service - Schedule OLS (I)  **CHASSIFICATION OF SERVICE**  Outdoor Lighting Service - Schedule OLS (I)  **CHASSIFICATION OF SERVICE**  Outdoor Lighting Service - Schedule OLS (I)  **CHASSIFICATION OF SERVICE**  **Single-phase 60 Hertz 120 Volts alternating current.**  **Monthly Rate**  175 Watt Mercury Vapor (approximately 7,000 luments)  **Minimum Charge**  First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit.  **Perm of Service**  The minimum term of Outdoor Lighting Service shall be one year.**  **Puel Adjustment Clause**  The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.  The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purpose is:  **Usage Month**  January 105 July 67 Energy Reachtary Commit of the County	rm for filing Rate Schedules	For All Territory Served Community, Town or City	
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CLASSIFICATION OF SERVICE  CUATORIO Lighting Service - Schedule OLS (I)  Applicability:  Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (approximately 7,000 luments)  Minimum Charge:  First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit.  Perm of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purpose is:  Usage Month KWH per unit Usage Month January 105  February 87  August 65  March 80  September 77  April 75  October 88  May 71  June 59  December 96  Chis Fuel Clause is subject to all other applicable provisions as set		3rd Revised - SHEET NO.	4
CLASSIFICATION OF SERVICE  Dutdoor Lighting Service - Schedule OLS (I)  PER UNIT  Applicability:  Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (approximately 7,000 luments)  Minimum Charge:  First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit.  Ferm of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purpose is:  Usage Month WHH per unit January 105  February 87 August 65  March 80 September 77  April 75 October 88  May 71 November 87  June 59 December 96  This Fuel Clause is subject to all other applicable provisions as set		*	1.1
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service: Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (approximately 7,000 luments)  Minimum Charge: First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit.  Sterm of Service: The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purpose is:  Usage Month January 105 February 87 August 67 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set			
Available to members of the Cooperative for controlled lighting from dusk to dawn.  Character of Service:  Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (approximately 7,000 luments)  Minimum Charge:  First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit.  Standard:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per two equal to the fuel adjustment amount per two equals to the fuel adjustment amount per			
Single-phase 60 Hertz 120 Volts alternating current.  Monthly Rate:  175 Watt Mercury Vapor (approximately 7,000 luments)  Minimum Charge:  First year, or any portion thereof, \$58.68 per unit payable in advance. Thereafter, \$4.89 per month per unit.  Sterm of Service:  The minimum term of Outdoor Lighting Service shall be one year.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purpose is:  Usage Month January  105  Way  March  80  September  77  August  65  April  75  October  88  May  71  November  59  December  76  Chis Fuel Clause is subject to all other applicable provisions as set	Applicability: Available to members of the Cooperative for		
Inimum Charge:  First year, or any portion thereof, \$58.68 per unit payable in divance. Thereafter, \$4.89 per month per unit.  Serm of Service:  The minimum term of Outdoor Lighting Service shall be one year.  The above rate may be increased or decreased by an amount per WHH equal to the fuel adjustment amount per KWHH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing urpose is:  Usage Month January  105  WHH per unit January  105  March April 75  October April 75  October 88  May 71  November June 59  December 96  his Fuel Clause is subject to all other applicable provisions as set	haracter of Service:		· .
175 Watt Mercury Vapor (approximately 7,000 luments)  (inimum Charge: First year, or any portion thereof, \$58.68 per unit payable in dvance. Thereafter, \$4.89 per month per unit.  (erm of Service: The minimum term of Outdoor Lighting Service shall be one year.  (uel Adjustment Clause: The above rate may be increased or decreased by an amount per WH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing surpose is:  Usage Month KWH per unit Usage Month KWH per unit January 105 July 67 Energy Regulatory Commission March 80 September 77 April 75 October 88 April 75 October 88 April 75 October 87 June 59 December 96 September 96	Single-phase 60 Hertz 120 Volts alternating	current.	
175 Watt Mercury Vapor (approximately 7,000 luments)  (inimum Charge: First year, or any portion thereof, \$58.68 per unit payable in dvance. Thereafter, \$4.89 per month per unit.  (erm of Service: The minimum term of Outdoor Lighting Service shall be one year.  (uel Adjustment Clause: The above rate may be increased or decreased by an amount per WH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing surpose is:  Usage Month KWH per unit Usage Month KWH per unit January 105 July 67 Energy Regulatory Commission March 80 September 77 April 75 October 88 April 75 October 88 April 75 October 87 June 59 December 96 September 96	Ionthly Rate:		
First year, or any portion thereof, \$58.68 per unit payable in divance. Thereafter, \$4.89 per month per unit.  Serm of Service:  The minimum term of Outdoor Lighting Service shall be one year.  The above rate may be increased or decreased by an amount per WH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on twelve month moving average of such losses.  The monthly energy to which this clause applies for billing purpose is:  Usage Month January  105  Usage Month January  105  July  67  February  87  August 65  May  71  November  77  April 75  October 88  May 71  November 96  This Fuel Clause is subject to all other applicable provisions as set		luments)	
The minimum term of Outdoor Lighting Service shall be one year.  Suel Adjustment Clause:  The above rate may be increased or decreased by an amount per time equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing turpose is:  Usage Month January 105 July 67 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 37 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set	First year, or any portion thereof, \$58.68		.89
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on twelve month moving average of such losses.  The monthly energy to which this clause applies for billing burpose is:  Usage Month KWH per unit Usage Month KWH per unit January 105 July 67 February 87 August 65 March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 This Fuel Clause is subject to all other applicable provisions as set		e shall be one year.	
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The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  The monthly energy to which this clause applies for billing surpose is:  Usage Month January 105 February 87 August 65 March April 75 October April 75 October 88 May 71 November June 59 December 96 RATIS AND TARIFFS	WH equal to the fuel adjustment amount per KWH	as billed by	) \
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The monthly energy to which this clause applies for billing surpose is:  Usage Month KWH per unit Usage Month KWH per unit  January 105 July 67  February 87 August 65  March 80 September 77  April 75 October 88  May 71 November 87  June 59 December 96  This Fuel Clause is subject to all other applicable provisions as set November 87		U% and is based on	
Usage Month KWH per unit January 105 February 87 March 80 April 75 May 71 June 59 November 96 Whis Fuel Clause is subject to all other applicable provisions as set November set of the set	The monthly energy to which this clause appl	lies for billing	
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March 80 September 77 April 75 October 88 May 71 November 87 June 59 December 96 his Fuel Clause is subject to all other applicable provisions as set		, m , m	ommissi
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June 59 December 96 RATES AND TARIFFS this Fuel Clause is subject to all other applicable provisions as set			
his Fuel Clause is subject to all other applicable provisions as set	June 59 Decem	RAIES AND IA	RIFFS
- 007 VAD E0+07E	*	able provisions as set	
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ISSUED	BY Hansfor	Moyer 5 OFFICER	TITIE P	resident	mak s
Issued	by authority of	an Order of the	Energy Regulatory	Commission of Ky. in	
Case N	7724	dated	July 1, 1980	September September 1990 September 1	
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Form for to ing Rate Schedules For All Territory Served Community Take or cities ERC NO \_\_ 3 3rd Revised SHEE! 30 4A Fleming-Mason Rural Electric Cooperative Corp. CAMEDIING ERC NO 3 those of the other time rather SHEET NO 2nd Revised

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Schedule OLS e programme de la companya del companya del companya de la company

BATE PER UNIT

Additional Charges:

(a) For non Governmental members -

The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$58.68 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

(b) For governmental members -

The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles.

Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule OLS Case No. 7592

Public Service Community

5A18 (8 155) E

DATE EPPECTIVE

July 1, 1980

ISSUED BY

TITLE President

leaded by suth stite of an Order of the Energy Regulatory Commission of Ky in

FAME LES 7724

dated July 1, 1980

orm for filing Rate Schedules	For All Territory Community, Town or	
	E.R.C. NO. 3	
	3rd Revised SHEET	NO. 4A
ming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO.	
	2nd Revised SHEET	NO o professional Automorphisms of the contraction
CLASSIFICATION OF SI	ERVICE	
Outdoor Lighting Service - Schedule OLS		RATE PER UNIT
Additional Charges:  (a) For non Governmental members — The above charge and term applies to lights members poles with 120 volts available, or on be set, within 150 feet of an existing 120 volt secondary service poles, or conductor, is requirement shall be extended in proportion to the number needed in excess of one, at the rate of \$58.68 petional pole, all paid in advance at the time of continuous transformer must be installed, the to pay the installation cost of the transformer. primary line are required the total cost of such paid by the member.  (b) For governmental members — The above charges apply to lamps mounted on charge applies to lamps mounted on existing poles where no additional poles are required. An addit per year will be added to the total charge as detadditional pole required, unless the member pays such additional poles.  Terms of Payment: The above rates are net and are due on the fimonth, the gross rates being 10% higher. In the monthly bill is not paid within 15 days from the gross rates shall apply.  This Schedule Supersedes Schedul	cooperative poles, to source. If additional ed the term of the agree or of additional poles or year for each addicommencement of service. It member will be required where extensions of construction shall be brackets. The above of the Cooperative cional charge of \$2.00 termined above for each the installed cost of the current date of the bill the	

Hansford T. Moyette TITLE President
Name of Office ISSUED BY Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7724 dated July 1, 1980

m for filing Rate Schedules	For All Territory Community, Town	
	E.R.C. NO	
	4th Revised SHE	ET NO. 5B
ming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO	3
ne of Issuing Corporation	3rd Revised SHE	ET NO. 5B
CLASSIFICATION O	F SERVICE (I)	
All Electric School - Schedule AES		RATE PER UNIT
Applicability:  Available to all public or nonprofit prototal emergy requirement excluding lighting supplied by electricity furnished by the Coo	for athletic fields, is	
<u>Character of Service:</u> Single or three-phase 60 Hertz alternat Cooperative's prevailing voltage levels.	ing current, at the	
Monthly Rate: Customer Charge Energy Charge (for all Kwh)		\$52.90 per Mete 4.194¢ per KW
Minimum Charge:  The minimum annual charge will be not lof required transformer capacity as determin		The second secon
Term of Contract:  Service under this rate schedule will b "Agreement for Purchase of Power" for a term years.		18
		Le
	CHECKED  Public Service Commission	
•	APR 1 1981	
	by Seemond RATES AND TARIFFS	
		A CONTRACTOR OF THE CONTRACTOR
TE OF ISSUE 19/30/80 DAT	E EFFECTIVE 3/1/81	

dated February 26, 1981

Case No. 8009

1	Form for filing Rate Schedules	For All Territory Community, Town	
		E.R.C. NO. 3	
		9th Revised SHE	T NO E 5B
	leming-Mason Rural Electric Cooperative Corp.	CANCELLING E.R.C. NO	) <sub></sub>
•		8th Revised SREE	ET NO. 5B
Co Special special property and	CLASSIFICATION OF SE	RVICE (I)	
A	All Electric School - Schedule AES	ervar na erneter stellen, dervarer allar variatier av neutre stelle pepellen, majend.	RATE PER UNIT
	Applicability:  Available to all public or non profit private energy requirement excluding lighting for athleti by electricity furnished by the Cooperative.  Character of Service:  Single or three-phase 60 Hertz alternating cu Cooperative's prevailing voltage levels.	c fields, is supplied	
	Monthly Rate: Customer Charge Energy Charge (for all KWH)  Minimum Charge: The minimum annual charge will be not less th required transformer capacity as determined by th		\$52.90 Per Meter 3.459¢ Per KWH
	Term of Contract:  Service under this rate schedule will be furn "Agreement for Purchase of Power" for a term of n years.	ished under an	
		CHECKED  Frey Regulatory Commission  JUL 24 1980  Selection  RATES AND TARIFFS	
	DATE OF ISSUE 1/2/80 DATE EF	FECTIVE July 1, 1980	
	ISSUED BY Hansford T. Mofeyer TITLE	President	
	Name of Officer Issued by authority of an Order of the Energy Regu	latory Commission of K	iy: in

July 1, 1980

Case No. 7724 dated

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 8th Revised SHEET NO. 5C CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Iscuing Corporation . 7th Revised SHEET NO. 5C CLASSIFICATION OF SERVICE RATE All Electric School - Schedule AES PER UNIT Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current m monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule AES - Case No. 7724. CHECKED Public Service Commission APR 1 1981 RATES AND TARIFFS

DATE	OF		DATE EFFECTIVE 3/1/81
ISSUE	D I		TITLE President
		Name of Officer	
Issue	ed l	by authority of an Order of the Ene	rgy Regulatory Commission of Ky. in

dated

Case No. 8009

February 26, 1981

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 7th Revised SHEET NO. 5C CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 6th Revised SHEET NO. 5C CLASSIFICATION OF SERVICE (I) BATE All Electric School - Schedule AES PER UNIT Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule AES - Case No. 7592 CHECKED Energy Regulatory Commission .111 24 1980 DATE EFFECTIVE July 1, 1980 DATE OF ISSUE

ISSUED BY

Case No. 7724

Name of Officer

dated

Issued by authority of an Order of the Energy Regulatory Commission of Ky, in

July 1, 1980

President

For Special Contracted Consumer-Wyoming Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 6 CANCELLING B.R.C. NO. Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation . 3rd Revised SHEET NO. 6 CLASSIFICATION OF SERVICE (I) BATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Applicability: Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition: An "Agreement for Purchase Power" shall beeexecuted by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity. Monthly Rate: Customer Charge \$105.77 per Meter 7.27 per KW Demand Charge per Billing KW 2.581¢ per KWH Energy Charge (for all KWH) Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum E KED demand is less than 85%, the demand for billing purposes shall be the commission demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. 6 Kermond 10/20/80 2-4-8/ DATE EFFECTIVE 3/1/80

DATE OF	TSSOF	The state of the s	A North Agents with	272 612 6 20 0 0 0 0	Se a supremental designation of the first of the second of	
ISSUED	gy Hansf	ord T. Moyer	TI	rie Pres	sident	
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Case No	8009	dated	February	26, 1981	Commence of the Commence of th	

Form for filing Rate Schedules

Case No. 7724

For Special Contracted Consumer-Wyoming Community, Town or City E.R.C. NO. 3 3rd Revised SHEET NO. 6 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 6 CLASSIFICATION OF SERVICE RATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Applicability: Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition: An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity. Monthly Rate: Customer Charge \$105.77 Per Meter \$7.27 Per KW Demand Charge per Billing KW Energy Charge (for all KWH) 1.846¢ Per KWH Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided Energy Regulatory Commission by the per cent power factor. DATE EFFECTIVE July 1, 1980 DATE OF ISSUE President Name of Officer Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

dated July 1, 1980

For Special Contracted Consumer-Wyoming Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 6A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 3rd Revised SHEET NO. 6A CLASSIFICATION OF SERVICE (T) RATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This schedule Supersedes Schedule SCS - TETC Case No. 7724. CHECKED Public Service Commission APR 1 1981 ` DATE EFFECTIVE 3/1/81 DATE OF ISSUE

ISSUED RY Hansford T. Moyer TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. 8009 dated February 26, 1981

Form for filing Rate Schedules For Special Contracted Consumer-Wyoming Community, Town or City E.R.C. NO. 3 3rd Revised SHEET NO. 6A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Iscuing Corporation . 2nd Revised SHEET NO. 6A CLASSIFICATION OF SERVICE (I) RATE Special Contracted Service - Texas Eastern Transmission Corporation PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule SCS - TETC Case No. 7592 CHECKED Energy Regulatory Commission

DATE OF ISSUE 1/2/80 DATE EFFECTIVE July 1, 1980  ISSUED BY Hansford T. Moyer TITLE President
ISSUED BY Hansford T. Moyer TITLE President Name of Officer
Issued by authority of an Order of the Energy Regulatory Commission of Ky. in
Case No. 7724 dated July 1, 1980

For Special Contracted Consumer - Dravo Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 7 CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 3rd Revised SHEET NO. 7 CLASSIFICATION OF SERVICE (I) RATE Special Contracted Service - Dravo Lime Company PER UNIT Applicability: Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system. Condition: An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule. Character at Service: Three-phase 60 Hertz alternating current, nominal 69,000 volts. Monthly Rate: Customer Charge \$319.22 per Meter Demand Charge per Billing KW 4.42 per KW 2.544¢ per KWH Energy Charge (for all KWH) Determination of Billing Demand: The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation. CHECKED Public Service Commission APR 1 1981 RATES AND TARIFFS DATE EFFECTIVE 3/1/81 130/80 3-10-81 DATE OF ISSUE oner TITLE President ISSUED BY Name of Officer Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

8009

Case No.

dated

February 26, 1981

form for filing Rate Schedules	For Special Contrac	
	E.R.C. NO. 3	
	3rd Revised SHEI	ET NO.
ming-Mason Rural Electric Cooperative Corp.	CANCELLING B.R.C. NO	
	2nd Revised SHRI	ST NO. The second secon
CLASSIFICATION OF	SERVICE (I)	
Special Contracted Service - Dravo Lime Company		RATE PER UNIT
Applicability:  Applicable to consumer's lime mining plant Cooperative's service territory, but not electri Cooperative's distribution system.		
Condition:  An "Agreement for Purchase Power" shall be consumer for service under this Schedule.	executed by the	
Character at Service: Three-phase 60 Hertz alternating current, n	nominal 69,000 volts.	
Monthly Rate: Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$319.33 Per Meter \$4.42 Per KW 1.809¢ Per KWH
Determination of Billing Demand:  The billing demand shall be the same billing by the Cooperative's supplier of power and ener Dravo substation.		de sellen des sellen en en de sellen en e
^	CHECKED Energy Regulatory Commission	
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DATE OF ISSUE 1/2/80 DATE	EFFECTIVE July 1,	1980
ISSUED BY Hansford T. Moyer TITLE Name of Officer	President	erradikaturi, aktiinus, taale onataa jään on seratiorii vak, väissas

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

Case No. \_\_\_\_\_\_ 7724 dated July 1, 1980

For Special Contracted Consumer-Dravo orm for filing Rate Schedules Community, Town or City E.R.C. NO. 3 4th Revised SHEET NO. 7A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 3rd Revised SHEET NO. 7A (T)CLASSIFICATION OF SERVICE RATE Special Contracted Service - Dravo Lime Company PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule SCS - Dravo Case No. 7724. CHECKED Public Service Commission APR 1 1981 DATE EFFECTIVE 3/1/81 DATE OF ISSUE President Hansford T. Moyer TITLE Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in

For Special Contracted Consumer-Dravo Form for filing Rate Schedules Community, Town or City E.R.C. NO. 3 3rd Revised SHEET NO. 7A CANCELLING E.R.C. NO. 3 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 7A CLASSIFICATION OF SERVICE RATE Special Contracted Service - Dravo Lime Company PER UNIT Minimum Charge: As specified in the Agreement for Purchase Power Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule SCS - Dravo Case No. 7592 CHECKED

DATE OF FINDE 1/2/80 DATE EFFECTIVE July 1, 1980

ISSUED BY Hansford T. Moyer TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ry. in

Case No. 7742 dated July 1, 1980

Energy Regulatory Commission

JUL 24 1980

6.10		
	·	
Form for filing Rate Schodules	For A	11 areas served
	Community	, lown or City
	E.R.C., NO.	3
	productives	
	Original	SHEET NO.8 thru 19
Fleming-Mason Rural Electric Cooperative Con	rporation CANCELLING E.	R.C., NO. 2
Name of Issuing Corporation		
•	4th Revised 3rd Revised	SHEET NO. 8
	5th Revised	SHEET NO. 9 SHEET NO. 10
CLASSIFICA	ATION OF SERVICE	
	4th Revised	SHEET NO. 11 RATE
		PER UNIT
	4th Revised	SHEET NO.12
	Original	SHEET NO.17
	Original Original	SHEET NO.18 SHEET NO.19
· ·	Original	SHEET NO.19
A second		
cancelled per order of Public Service Commiss	sion in Case No.7207 of 12-	6-78.
. 6		1 ()
	CHECKED	
	Energy Regulatory Commission	6
	NOV 5 1979	
	1011	
	RATES AND TARIFES	-
ATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY	TITLE	
Name of Officer		
Issued by authority of an Order of 1	the Energy Regulatory Comm	ission of Ky. in
Case No. dated		*

#### Exhibit A

### FLEMING-MASON RECC

# Average Cost Differential data June 7, 1979-June 6, 1980

Α.	Overhead:	
	Poles. Grounds, Primary insulators, etc.	\$7,986.41
	Conductor, (Primary, secondary, hardware)	6,275.48
	transformers, hardware	5,787.91
		\$20,049.80
	8520' pole line conductor @ \$20,049.80 =	\$2.35 per. ft.
в.	Underground:	
,	Conductor, (Primary, Secondary, terminals, loop feed)	\$9,113.03
	Transformers, pads, grounds, pedestials	*
	connectors, etc.	21,143.48
	Trench, backfill, conduit, sand, etc.	12,827.99
		\$43,084.50
	7,880' UG Conductor @ \$43,084.50 =	\$5.47 per ft.

## C. Cost Differential:

\$5.47 per foot less \$2.35 per foot equals \$3.12 per foot differential.

A Redmond

JUL I 1960

See Blechmond